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ILLINOIS COMMERCE COMMISSION

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

ORIGINAL

ILLINOIS POWER COMPANY
d/b/a AmerenIP

Petition for special permission to place revised tariff sheets into effect on less than 45 days notice for revisions to Rider MV – Market Value of Power and Energy relating to the Adjustment Mechanisms.

Docket No. 07-0351

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PETITION FOR SPECIAL PERMISSION

To the Illinois Commerce Commission:

Illinois Power Company d/b/a AmerenIP, ("AmerenIP" or the "Company") does hereby respectfully petition the Illinois Commerce Commission ("Commission"), pursuant to Section 9-201 of the Illinois Public Utilities Act (220 ILCS 5/9-201), for special permission to place into effect certain revisions to its electric tariffs on less than 45 days notice for revisions to Rider MV – Market Value of Power and Energy relating to the Adjustment Mechanisms. More specifically, AmerenIP asks for permission to file:

Electric Service Schedule Ill. C. C. No. 35

- 3rd Revised Sheet No. 27.001 – Rider MV – Market Value of Power and Energy
(Canceling 2nd Revised Sheet No. 27.001)
- 2nd Revised Sheet No. 27.006 – Rider MV – Market Value of Power and Energy
(Canceling 1st Revised Sheet No. 27.006)
- 2nd Revised Sheet No. 27.018 – Rider MV – Market Value of Power and Energy
(Canceling 1st Revised Sheet No. 27.018)
- 1st Revised Sheet No. 27.078 – Rider MV – Market Value of Power and Energy
(Canceling Original Sheet No. 27.078)
- 1st Revised Sheet No. 27.079 – Rider MV – Market Value of Power and Energy
(Canceling Original Sheet No. 27.079)
- 1st Revised Sheet No. 27.080 – Rider MV – Market Value of Power and Energy
(Canceling Original Sheet No. 27.080)
- 1st Revised Sheet No. 27.081 – Rider MV – Market Value of Power and Energy
(Canceling Original Sheet No. 27.081)
- 1st Revised Sheet No. 27.082 – Rider MV – Market Value of Power and Energy
(Canceling Original Sheet No. 27.082)

2nd Revised Sheet No. 27.083 – Rider MV – Market Value of Power and Energy
 (Canceling 1st Revised Sheet No. 27.083)
 1st Revised Sheet No. 27.084 – Rider MV – Market Value of Power and Energy
 (Canceling Original Sheet No. 27.084)
 1st Revised Sheet No. 27.085 – Rider MV – Market Value of Power and Energy
 (Canceling Original Sheet No. 27.085)
 2nd Revised Sheet No. 27.086 – Rider MV – Market Value of Power and Energy
 (Canceling 1st Revised Sheet No. 27.086)
 1st Revised Sheet No. 27.087 – Rider MV – Market Value of Power and Energy – Appendix A
 (Canceling Original Sheet No. 27.087)
 1st Revised Sheet No. 27.088 – Rider MV – Market Value of Power and Energy – Appendix A
 (Canceling Original Sheet No. 27.088)
 1st Revised Sheet No. 27.089 – Rider MV – Market Value of Power and Energy – Appendix A
 (Canceling Original Sheet No. 27.089)
 1st Revised Sheet No. 27.090 – Rider MV – Market Value of Power and Energy – Appendix B
 (Canceling Original Sheet No. 27.090)
 1st Revised Sheet No. 27.091 – Rider MV – Market Value of Power and Energy – Appendix B
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 1st Revised Sheet No. 27.092 – Rider MV – Market Value of Power and Energy – Appendix B
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 1st Revised Sheet No. 27.093 – Rider MV – Market Value of Power and Energy – Appendix B
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 1st Revised Sheet No. 27.095 – Rider MV – Market Value of Power and Energy – Appendix B
 (Canceling Original Sheet No. 27.095)
 Original Sheet No. 27.096 – Rider MV – Market Value of Power and Energy – Appendix B

The Company has proposed modifications to its Rider MV – Market Value of Power and Energy (“Rider MV”) tariff to extend the period in which the Market Value Adjustment (“MVA”) provided for in Rider MV applies. This adjustment will enable the Company to utilize the Midwest Independent Transmission System Operator (“MISO”) market settlement period of 55 days when calculating the MVA for the various categories of service provided under Rider MV, to temporarily use the 105 day settlement period for January 2007 and February 2007 due to the significant switching of customers to alternative suppliers and will provide a smoothing mechanism to minimize rate impacts to retail customers taking electric power and energy supply service from the Company. This is meaningful and important because the process currently in place under Rider MV does not provide sufficient time for the appropriate determination of the

MVAs that balance (1) the Company's cost of providing electric power and energy supply in order to serve its retail customers with (2) the revenues that the Company bills under the supply charges. In addition, the Adjustment Mechanisms section in Rider MV did not include a provision to allow smoothing of the adjustments in order to minimize rate impacts which will benefit customers.

By way of background, there are several settlement periods specified for the settlement of electric power and energy costs under the Supplier Forward Contracts ("SFCs"). Ultimately, the intent of a settlement is to ensure a timely and accurate assessment of load being provided by the suppliers and their attendant costs. The first settlement is the Preliminary Period Energy Allocation ("PPEA") which allows for the preliminary calculation of supplier load responsibility. The Company's control area load is used to provide a rough estimate for the PPEA at a seven day settlement and a 14 day settlement. The Intermediate Period Energy Allocation ("IPEA") is intended to capture the majority of the load settlement and cost adjustments to the PPEA. The IPEA is a 55 day settlement and is used to adjust the corresponding PPEA for any billing or metering errors found subsequent to the calculation of the PPEA within that 55 day period. The IPEA 55 day market settlement period provides the support for the determination of the MVA to ensure timely reconciliation of a majority of the costs at issue. Notably, this 55 day market day settlement period is comparable to Commonwealth Edison Company's ("ComEd") 60 day market settlement period under PJM for the determination of their Accuracy Assurance Factors.

Under the SFCs, the MISO market settlement period used to provide final settlement with the suppliers is completed at 105 days, which represents the Final Period Energy Allocation ("FPEA"). The FPEA adjustment is to be treated as a current period adjustment in the MVA process, since it was intended to capture any billing or metering errors found subsequent to the

calculation of the IPEA within 50 days after the IPEA; this adjustment should be minimal. Thus, under normal circumstances, the MVA would be determined at the IPEA with minor corrections flowing through as a current period adjustment at the final settlement of 105 days after market. But because of the significant switching of retail customers to alternative suppliers after the end of the Transition Period, the use of the 105 day settlement for the January and February MVA determination is being used. The Company does not anticipate that the 105 day settlement will be required to be used instead of the 55 day settlement again since the subject transition is a one-time situation.

Additionally, the MISO is required to complete additional settlements of the market at any point in time when the actions of the Federal Energy Regulatory Commission ("FERC") require a resettlement of the market. Any resettlement of the market occurring due to these types of events will also be reflected as a current period adjustment in the MVA, reflecting only adjustments that impact Company-supplied power and energy under Rider MV.

The Company has also modified the submission date for the annual report summarizing the operation of the adjustment mechanisms and the submission date for the annual internal audit report, to allow adequate time to reflect the MISO settlement periods for the reconciliation of costs and revenues. The submission date has been changed from April 30th to June 30th, beginning in 2008.

The Company has modified its formulas to be uniform with the comparable tariffs of ComEd for the application of adjustments to their retail supply charges, which includes the amortization of adjustments when necessary to mitigate rate impacts, for consistency and ease of understanding for all stakeholders and the Commission Staff. Customers will benefit from the smoothing of rate impacts resulting from the application of the MVA.

AmerenIP respectfully requests that the Commission enter an order on or before June 15, 2007, allowing the Company to place these tariffs into effect pursuant to 220 ILCS 5/9-201 and 83 Ill. Admin. Code 255, on June 20, 2007. In summary, the proposed changes would allow the Company to better align costs and would significantly improve the processes filed under Rider MV for the provision of the MVAs. In support of this Petition, AmerenIP states:

1. The revised tariff sheets submitted herewith relate to the Commission's January 24, 2006, Order in Dockets Nos. 05-0160, 05-0161, and 05-0162 (consol.) (the "Order").
2. In those Dockets, the Commission approved Rider MV, providing for the determination and full recovery of Company-provided electric power and energy supply based on the actual costs of supply procurement through a competitive procurement process primarily comprised of two sections, a Fixed Price Section and an Hourly Price Section.
3. Rider MV provides for the determination of supply charges calculated to recover the costs the Company incurs for the provision of electric power and energy supply service in order to serve its retail customers; there is no mark-up as power supply costs are intended to be a pass through cost.
4. Rider MV also provides for the determination of MVAs that balance (1) the Company's cost of providing electric power and energy supply in order to serve its retail customers with (2) the revenues that the Company bills under the supply charges, in order to ensure that the Company recovers these supply costs, no more and no less. The MVAs for any given period may be credits or charges. (The calculation of the MVAs carries forward the debit or credit balance on the prior monthly MVAs, with interest.)
5. Uniformity has been an important attribute in the development of the competitive procurement process tariffs by the Ameren Illinois Utilities and ComEd. The Company

has undertaken many changes to Rider MV to ensure uniformity of tariffs and believes it is in the best interest of all parties that uniformity, wherever possible, be employed. The Company believes that changing its formula to use the same formula as ComEd will assist in this goal. The Company is proposing to replace its formula with the formulas approved for ComEd, including the use of the same acronyms, to assist parties in understanding the mechanisms used to ensure consistency wherever possible and that costs are appropriately recovered, no more and no less. The same approach is used for the Uniform Purchase Gas Adjustment for the natural gas companies in Illinois.

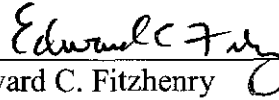
6. In accordance with Generally Accepted Accounting Principles, when the Company closes its accounting books for any given month, it accrues its costs of procuring supply in order to serve its retail customers in that month. In doing so, the Company must estimate the information regarding the costs of procuring power until settlement data from the MISO is obtained whereby actual costs can be precisely determined. For this initial transition, the Company proposes to use the 105 day settlement period instead of the 55 day settlement period which would have normally been used for processing the MVAs for the January 2007 and February 2007 adjustments.
7. Good cause exists for the Commission to allow the requested changes to become effective on less than 45 days' notice. Modifying the Adjustment Mechanisms within Rider MV to be consistent with ComEd's Adjustment Mechanisms, which provides for a smoothing of rate impacts, is a practical approach to addressing the transitional issues and potential future impacts. The Company has been working with the Commission Staff to address these issues and have determined the modification of Rider MV for uniformity and flexibility for moderating rate impacts is appropriate at this time.

WHEREFORE, for all the reasons stated herein, AmerenIP respectfully requests that the Commission approve this Petition and enter an order approving the attached tariffs by June 15, 2007, to allow AmerenIP to meet the existing informational sheet filing deadline within Rider MV of June 20, 2007 for the July 2007 Billing Period.

May 30, 2007

Respectfully submitted,

ILLINOIS POWER COMPANY
d/b/a AmerenIP



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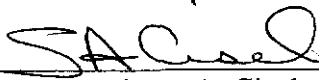
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CERTIFICATE OF VERIFICATION

I, Scott A. Cisel, President and CEO, Ameren Illinois Utilities, being first duly sworn, states that I have read the foregoing Petition for Special Permission, that I am familiar with the facts stated therein, and that the facts stated therein are true and correct to the best of my knowledge.

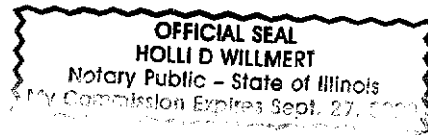


Scott A. Cisel

Subscribed to and sworn before me
this 30th day of May, 2007.



Notary Public



RIDER MV – MARKET VALUE OF POWER AND ENERGY

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RIDER MV – MARKET VALUE OF POWER AND ENERGY

Competitive Procurement Process or CPP

Competitive Procurement Process or CPP means the processes undertaken to procure electric power and energy and other related services.

Customer Group

Customer Group represents the Service Classifications under Rider BGS, Rider BGS-L, Rider RTP and Rider RTP-L.

Customer Supply Group

Customer Supply Group means the designation used to determine the Customer loads attributable to each Category described in the Customer Supply Group in this Rider and for the purpose of computing charges for electric power and energy supply applicable to Retail Customers.

* **Determination Period**

Determination Period means the calendar month for which a Market Value Adjustment (MVA) is determined for Retail Customers for which the Company procures electric power and energy supply.

* **Effective Period**

Effective Period means the monthly Billing Period during which an MVA is applied to kilowatt-hours (kWhs) provided to Retail Customers. The Effective Period is the first monthly Billing Period beginning no earlier than 15 calendar days after the 55 day reconciliation of the MISO settlement process for electric supply for the Determination Period(s), and the first such Effective Period can be no earlier than the July 2007 monthly Billing Period for the BGS-FP and BGS-LFP Category of Service.

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- * assignment by the ICC. In accordance with the ICC's Order entered in Docket Nos. 05-0160/05-0161/05-0162 (Cons.), the Staff of the ICC monitors the auction and provides consultation to the Auction Manager during the CPA. The Company determines retail charges for electric power and energy supply based upon auction results using formulae provided in the Translation to Retail Supply Charges part of this Rider and provides such charges to the ICC in the form of an informational filing. In addition, the Company determines MVAs, as applicable, using the formulae provided in the Adjustment Mechanisms part of this Rider and provides such factors to the ICC in the form of informational filings.

The CPA includes events and activities that occur over the course of several months prior to the commencement of the Illinois Auction, during the administration of the Illinois Auction, and after the completion of the Illinois Auction. Such events and activities follow a recognized timeline and conform to documented procedures and rules established in accordance with the ICC's Order entered in Docket Nos. 05-0160/05-0161/05-0162 (Cons.) and this Rider.

CPA BGS-FP Category

The Illinois Auction Fixed Price Section includes a category that addresses the procurement by the Company of electric power and energy supply for the Company's supply obligation related to the Retail Aggregate Load – BGS-FP portion of the Retail Aggregate Load. The CPA BGS-FP Category includes Auction Products with specific durations, as illustrated by the chart included in this General Process section of the Competitive Procurement Auction Process part of this Rider. The Auction Products for the CPA BGS-FP Category are the BGS-FP Auction Products in the BGS Group of the Illinois Auction Fixed Price Section.

Through a phase-in process, the Company will ultimately procure such electric power and energy supply through a total of three staggered Auction Products, each with a duration of three years and each reflecting approximately one third of the Retail Aggregate Load – BGS-FP. The provision of BGS-FP Supply commences at the beginning of hour ending 0100 CPT on the Delivery Start Date, as defined in the SFC, and terminates at the end of hour ending 2400 CPT on the Termination Date, as defined in the SFC, of the year corresponding to the end of its

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In the event that the overall bill increase for any Customer Group, Cg, exceeds the larger of 20% or 150% of the average annual increase, Ct, revenue for such Customer Group(s) will be reduced so that Cg does not exceed the larger of 20% or 150% of Ct. The amount of the reduction will be reallocated to those Customer Groups remaining below the overall bill increase limits based on a pro-rata share of CB excluding CBg revenue from the Customer Group(s) exceeding the overall bill increase limit.

If, after the initial rate reallocation, a Customer Group subsequently exceeds the overall bill increase limit, a second reallocation will be performed to ensure that each Cg fits under the overall bill increase limit. The mitigation adjustment equals the total amount of revenue reallocations for each Customer Group (g) divided by respective prior year sales for each Customer Group. Such mitigation adjustment values will be added to CPA Retail Supply Charges.

*** H. ADJUSTMENTS TO CPA RETAIL SUPPLY CHARGES**

The Market Value prices applicable to each Customer Group shall reflect: (1) the CPA Retail Supply Charges determined through the above translation formulas plus/minus any mitigation adjustment where applicable; (2) the adjustments to CPA Retail Supply Charges for supply procurement, cash working capital, and uncollectibles; and (3) the Market Value Adjustment which includes the Customer Demand and Usage factor (CDU) and the Contingency Factor (CF). Customers served under the Company's electric power and energy supply tariffs will be billed the applicable Market Value charges pursuant to the Retail Supply Charge Informational Filing, substantially in the form of Appendix A of this Rider that reflect the following adjustments:

*** Supply Procurement Adjustment**

This adjustment will compensate the Company for all direct and indirect costs of procuring and administering electric power and energy supply for its Customers, other than amounts incurred under SFCs or amounts recovered under the cash working capital adjustment, the uncollectible adjustment, the CDU and the CF. These costs incurred by the Company will include, where applicable, professional fees, costs of engineering, supervision,

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insurance, payments for injury and damage awards, taxes, licenses, and any other administrative and general expense not already included in the auction prices for power and energy service, not recovered from the supplier fee. This adjustment shall also include any costs including capital and operating costs for generation resources incurred outside of the CPA process and any costs assigned to the power supply administration function in the Company's Delivery Services rate cases, as approved by the Commission from time to time. The amount of this adjustment shall be established by the Commission in a Delivery Services rate case.

Cash Working Capital Adjustment

This adjustment to CPA Retail Supply Charges will compensate the Company for the amount of funds required to finance the day-to-day operations for Company-supplied power and energy. The cash working capital adjustment to the CPA Retail Supply Charges will compensate the Company for the financing of the lag between payments to power suppliers and the collection of those supply costs from retail electric power and energy supply Customers. The methodology and the level of the adjustment factor will be established by the Commission in the Company's electric Delivery Services rate cases.

Uncollectible Adjustment

This adjustment and methodology shall be established by the Commission in a Delivery Services rate case. The uncollectible adjustment amount will be based on the Company's uncollectible experience for Company-supplied power and energy. This Uncollectible Adjustment to the CPA Retail Supply Charges will only apply to Customers taking power and energy from the Company.

8. ADJUSTMENT MECHANISMS

* A. MARKET VALUE ADJUSTMENT

Expenses the Company incurs for the procurement of electric power and energy supply required by Retail Customers to whom the Company is providing such supply should equal the amounts billed to such Customers for such supply. In order to ensure equality between such amounts expensed for procurement supply and amounts billed to Retail Customers, a Market Value Adjustment (MVA) is determined as applicable and such adjustments are provided to the ICC in the form of an information filing.

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- * In addition, in the event that the other competitive procurement processes provided for in the Limitations and Contingencies part of this Rider are employed, such Customers should be billed for the change in market value based charges that result from the employment of such processes. A Market Value Adjustment is determined and applied to electric power and energy supply on a monthly basis. Three separate MVA are applied to kWhs provided in the applicable Effective Period to Retail Customers for which the Company procures electric power and energy supply as described in the CPA. A separate MVA, in ¢/kWh rounded to the thousandths of a cent, is determined separately for each Category of Service (BGS-FP Category, BGS-LFP Category and BGS-LRTP Category). MVAs are determined in accordance with the following equation:
- *
$$MVA = CDU + CF$$
- * The MVA charge(s) calculated under the provisions of Rider MV to be applied to service rendered or billed during the Effective Period shall be set forth on an informational sheet to be filed with the Commission. The informational sheet required by the Market Value Adjustment section must be postmarked by the 20th day of the Filing Month. Informational sheets postmarked after that date but prior to the first day of the Effective Period will be accepted only if it corrects an error or errors for a timely filed report for the same Effective Period. Any other informational sheet postmarked after that date will be accepted only if submitted as a special permission request under the provision of Section 9-201 (a) of the Public Utilities Act [220 ILCS 5/9-201 (a)].
- * **Annual Market Value Adjustment Report**
The Company must prepare an annual report that summarizes the operation of the adjustment mechanisms for the previous year. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by June 30, beginning in 2008. Such report must be verified by an officer of the Company.

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* **Internal Audit Report**

The Company shall perform annual internal audits of costs and revenues recorded under Rider MV and submit such reports to the Manager of the Commission's Accounting Department with a confidential copy to the Chief Clerk by June 30 for the previous report. The Company may include the Internal Audit Report as part of the verified Annual Market Value Adjustment Report to the Commission.

Annual Reconciliation Process

Annually, the Commission shall initiate public hearings to determine whether Rider MV reflects actual costs for the procurement of electric power and energy supply required by Retail Customers and to reconcile any amounts recovered with the actual costs of the procurement of electric power and energy supply beginning in 2008. In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be verified by an officer of the Company. This statement shall show the difference between the following:

- * 1. The costs recoverable through the Rider MV during the reconciliation year, as adjusted by the CDU and CF; and
- 2. The revenues arising through the application of the Rider MV to applicable kWh during the reconciliation year.

- * If, after hearing, the Commission finds that the Company has not flowed through the appropriate costs or recoveries from Rider MV for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, through the Factor A, along with any interest or other carrying charge authorized by the Commission.

* **B. CUSTOMER DEMAND AND USAGE FACTOR**

The purpose of the Customer Demand and Usage factor (CDU) is to periodically equalize the revenues from Retail Customers for electric power and energy supply procured for them by the Company and the expenses incurred by the Company for procurement of such supply as a function of the contract terms and prices determined in accordance with the CPA in order to address the differences that may exist between actual electricity usage and demand patterns and the historic usage and demand patterns used in the equations in the Translation to Retail Supply Charges part of this tariff. The monthly CDU for each applicable Category is determined as follows:

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Formula:

$$* \text{CDU} = \frac{[\text{AE} - \text{AR} + \text{AB} + \text{A}] \text{ amortized} + \sum \text{ACDU}}{\text{U}} \times \frac{100\text{¢}}{\$1}$$

*** Where:**

- CDU = Customer Demand and Usage factor, in cents/kWh rounded to the thousandths of a cent, applied as a credit or charge to kWhs provided to Retail Customers, as applicable, during the Effective Period.
- AE = Accrued Expenses, in \$, equal to the sum of (a) the accrued expenses for the provision of supply to Retail Customers during the Determination Period(s) incurred in accordance with the CPA, and (b) a portion of the accrued expenses incurred in accordance with the Limitations and Contingencies part of this Rider during the Determination Period(s) equal to accrued expenses the Company would have incurred had all applicable tranches been procured in accordance with the CPA.
- AR = Accrued Revenues, in \$, equal to the accrued revenues recognized for Retail Customers during the Determination Period(s) in accordance with the CPA for the provision of supply.
- AB = Automatic Balancing factor, in \$, equal to the cumulative debit or credit balance resulting from the application of the CDU through the Determination Period(s). Notwithstanding the previous provisions of this AB definition, for CDUs computed for the Determination Periods prior to the revised Effective Period for consideration of the MISO settlement process, the ABs are equal to the cumulative debit or credit balance resulting from the application of the CDU for this respective period.

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*A	=	Adjustment, in \$, equal to an amount (a) ordered by the ICC or (b) determined by the Company, after discussion with the Staff, that is to be refunded to or collected from Retail Customers to correct for arithmetical inaccuracies associated with the computation of a previously applied MVA. Such amount includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated for the period of time beginning on the first day of the Effective Period during which such MVA was applied and extending through the day prior to the start of the Effective Period in which the A is applied. Such amounts may be amortized over multiple Effective Periods with interest.
[]amortized	=	Amortization of the quantity included in the brackets, as necessary with the goal of rate stability and the avoidance of rate volatility, for a period not to exceed 12 Effective Periods. For a situation in which amortization is not necessary, there is no amortization period.
ACDU	=	Amortized Customer Demand and Usage amount, in \$, equal to a previously amortized quantity (AE – AR + AB + A). Each such ACDU includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for an amortization period not to exceed 12 Effective Periods during which such ACDU is applied. Each such ACDU is applied only during Effective Periods that correspond to such ACDU's amortization period.
U	=	Usage, in kWh, forecasted to be provided to applicable Retail Customers during the Effective Period.

* **C. CONTINGENCY FACTOR**

The purpose of the Contingency Factor (CF) is to determine the appropriate charges to be included in the MVA in the event that the provisions of the Limitations and Contingencies part of this Rider are employed. For each of the three previously described MVAs, a separate CF is determined and applied for each Effective Period. The CF shall adjust rates to reflect the total incremental or decremental cost, if any, of the supply the Company must acquire on behalf of Customers, in the event of supplier default(s) subsequent to the date of the last CPA and/or under-subscription of the last CPA. For the CPA BGS-FP Category and BGS-LFP Category, a separate CF Factor is determined and varies on a monthly basis as follows:

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Formula:

$$* CF = \frac{[CE + CC + CFA + A]_{\text{amortized}} + \sum AC}{U} \times \frac{100 \text{ ¢}}{\$1}$$

* Where:

- CF = Contingency Factor, in cents/kWh rounded to the thousandths of a cent, applied as a credit or charge to kWhs provided to Retail Customers, as applicable, during the Effective Period.
- CE = Contingency Expenses, in \$, equal to the difference between (a) the accrued expenses for the provision of supply to Retail Customers during the Determination Period(s) incurred in accordance with the Limitations and Contingencies part of this Rider, and (b) any portion of such accrued expenses reflected in AE, as defined in the Customer Usage and Demand Factor section of this Adjustment Mechanisms part.
- CC = Contingency Compensation, in \$, equal to all compensation received or paid by the Company in accordance with the terms of any SFC terminated in accordance with the provisions of the Limitations and Contingencies part of this Rider; such compensation is negative or positive to reflect compensation received or paid by the Company, respectively; such compensation is amortized over what would have been the remaining term of such SFC had there been no event of default, to the extent practical, and such compensation is adjusted for interest, at the same rates used pursuant to the settlement terms of such SFC; such compensation does not include amounts awarded to the Company for administrative and legal expenses incurred by the Company as a result of any such event of default.
- CFA = Contingency Factor Adjustment, in \$, the cumulative debit or credit balance resulting from the application of the CF through the Determination Period(s). Notwithstanding the previous provisions of this CFA definition, for CFAs computed for the Determination Periods prior to the revised Effective Period for consideration of the MISO settlement process, the CFAs are equal to the cumulative debit or credit balance resulting from the application of the CF for this respective period.

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*AC = Amortized Contingency amount, in \$, equal to a previously amortized quantity (CE + CC + CFA + A). Each such AC includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for a amortization period not to exceed 12 Effective Periods beginning on the first day of the Effective Period during which such AC is applied and extending through the day prior to the start of the last Effective Period during which such AC is applied. Each such AC is applied only during the Effective Periods that correspond to such AC's amortization period.

9. MISCELLANEOUS GENERAL PROVISIONS

Data obtained by the Company as described in the Customer Supply Group Information section and the Market Cost Information section of this Rider must be maintained by the Company for a period of 24 months.

The Company must retain any confidential documents associated with an Illinois Auction Section in a confidential manner for a period of time extending at least two years beyond the date of the expiration of the longest term SFC executed in accordance with the results for such Illinois Auction Section.

* In accordance with the Order of the ICC in Docket Nos. 05-0160/05-0161/05-0162 (Cons.), the Company must conduct an annual internal audit of its costs and recoveries of such costs pursuant to this Rider. This Company must prepare an annual report that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by June 30, beginning in 2008. Such report must be verified by an officer of the Company.

In accordance with the Order of the ICC in Docket Nos. 05-0160/05-0161/05-0162 (Cons.), a docketed review of the auction process will be conducted after each Illinois Auction conducted in 2006, 2008, and 2009. The frequency of such reviews thereafter is determined by the ICC after the conclusion of the docketed review for the Illinois Auction conducted in 2009.

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The Retail Supply Charges and MVAs computed in accordance with the provisions of this Rider are subject to adjustment in accordance with lawful orders issued by the ICC in annual docketed reconciliation proceedings as provided for in the ICC's Order in Docket Nos. 05-0160/05-0161/05-0162 (Cons.) The first reconciliation shall be for the calendar year beginning January 2, 2007 through December 31, 2007.

The Company's Schedule of Rates of which this Rider is a part includes Customer Terms and Conditions and other tariffs. Service hereunder is subject to the Customer Terms and Conditions and other applicable tariffs.

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RIDER MV – MARKET VALUE OF POWER AND ENERGY
APPENDIX A

Sheet 2 of 3

XXXXX COMPANY d/b/a AmerenXXXXX
Retail Supply Charge Informational Filing
X Informational Sheet Supplemental to Sheet Nos.
27 - 27.0XX of Ill. C. C. No. XX
Cancelling X Informational Sheets

Retail Supply Charges Effective For Month, Year

BGS-LFP Category

Retail Supply Charges:

	Delivery Voltage		
	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage 100 kV & above (¢/kWh)

Summer:
On-Peak
Off-Peak
Non-summer:
On-Peak
Off-Peak

	x.xxx	x.xxx	x.xxx
	x.xxx	x.xxx	x.xxx
	x.xxx	x.xxx	x.xxx
	x.xxx	x.xxx	x.xxx
	x.xxx	x.xxx	x.xxx
	x.xxx	x.xxx	x.xxx

Charges Applicable to all kWhs for BGS-LFP Category:

Market Value Adjustment (BGS-LFP Category)

Supply Cost Adjustment

BGS-LRTP Category

Retail Supply Charges:

	Delivery Voltage		
	Secondary (¢/kWh)	Primary (¢/kWh)	High Voltage 100 kV & above (¢/kWh)

Hourly Price Section Supplier Charge /1:

	x.xxx	x.xxx	x.xxx
	x.xxx	x.xxx	x.xxx

Hourly Energy Charge:

As posted on www.ameren.com

Charges Applicable to BGS-LRTP Category:

Market Value Adjustment (BGS-LRTP Category)

Supply Cost Adjustment *

* Supply Cost Adjustment is the Adjustments to the CPA Retail Supply Charges as referenced in Rider MV and is determined within the Company's Delivery Service Rate Filings
Supply Cost Adj - Procurement Charge:
Supply Cost Adj - Working Capital Factor:
Supply Cost Adj - Losses Factor:
Customer's Supply Cost Adjustment shall be adjusted for any applicable losses.

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**RIDER MV – MARKET VALUE OF POWER AND ENERGY
APPENDIX A**

Sheet 3 of 3

XXXXX COMPANY d/b/a AmerenXXXXX
Retail Supply Charge Informational Filing
X Informational Sheet Supplemental to Sheet Nos.
27 - 27.0XX of ILL. C. C. No. XX
Cancelling X Informational Sheets
Retail Supply Charges Effective For Month, Year

BGS-LRTP Category

Hourly Price Section Supplier Charge under Contingency Supply Provisions

Hourly Price Section Supplier Charge /1:

	RTP-1 Generation Voltage /1	RTP-2 Generation Voltage /1	RTP-3 Generation Voltage /1	RTP-4 Generation Voltage /1
Contracted Capacity Charge (\$/On-Pk KW-Day) /2	x.xxx	x.xxx	x.xxx	x.xxx
Ancillary Services Charge (\$/KW-day)	x.xxx	x.xxx	x.xxx	x.xxx
Ancillary Services Charge (\$/kWh)	x.xxx	x.xxx	x.xxx	x.xxx
Market Settlement Adjustment (\$/kWh) /3	RTP-1 All Voltages	RTP-2 All Voltages	RTP-3 All Voltages	RTP-4 All Voltages
	N.A.	N.A.	N.A.	x.xxx

Applicable to usage in (month)

/1 Customer's billing quantities shall be adjusted for any applicable losses.

/2 Capacity Charge for Qualifying Self-Generators equals summation of actual daily peak demands in the Billing Period times the applicable fixed Contracted Capacity Charge.

/3 Certain market settlement costs are not available in real-time, so this factor is not applied to the Customer's respective RTP-4 usage until the Market Settlement Adjustment (MSA) factor has been determined for the respective RTP-4 load. The MISO goes through several settlement steps causing a lag in the determination of the settlement costs. Once these settlement costs have been identified for the respective RTP-4 load, then the MSA will be determined and applied to that applicable RTP-4 usage. For example, a customer may not be billed for market settlement costs for January RTP-4 usage until April.

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**RIDER MV – MARKET VALUE OF POWER AND ENERGY
APPENDIX B**

CONTINGENCY SUPPLY PROVISIONS

For Rider RTP-L Customers, which includes the Backup portion for the Self-Generating Customers and the Partial Requirements Customers, the Hourly Price Section Supplier Charge under Contingency Supply Provisions, HPSSC_{cs}, represents a recovery of certain capacity costs, certain ancillary services costs not recovered under Rider TS and other MISO fees and charges related to the provision of power and energy for the BGS-LRTP Load incurred by the Company.

All billing quantities under HPSSC_{cs} shall be adjusted for any applicable losses, and HPSSC_{cs} is determined as follows:

CAPACITY-RELATED COSTS

Applicable Definitions:

Capacity Cost Reimbursement

Capacity Cost Reimbursement means the assessment of capacity charges to a Customer who has switched to an alternative supply before the end of the applicable Capacity Obligation Period. The Capacity Cost Reimbursement for the Summer Capacity Obligation Period will continue to be billed as a Rider RTP-L charge to a Customer switching to an alternative supply by taking the Customer's On-Peak kW-Day times the Contracted Capacity Charge until the end of the Summer Capacity Obligation Period. The Capacity Cost Reimbursement for a Non-summer Capacity Obligation Period will continue to be billed as a Rider RTP-L charge to the Customer switching to an alternative supply by taking the Customer's On-Peak kW-Day times the Contracted Capacity Charge for the remaining days in the applicable Non-summer Capacity Obligation Period.

Capacity Obligation Period

Capacity Obligation Period means the period of time for which capacity contracts are secured to serve Rider RTP-L load. The Summer Capacity Obligation Period is the period of time from June through September. Each of the months between October and May shall be considered a Non-summer Capacity Obligation Period.

Contracted Capacity

Contracted Capacity means the capacity obtained through contractual agreements to meet the provision of capacity for Contingency Supply to serve Peak Demand Capacity Requirements.

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Peak Demand Capacity Requirements

Peak Demand Capacity Requirements means the capacity obtained through contractual agreements to meet the anticipated capacity requirements of Customers served under Rider RTP-L for the applicable Capacity Obligation Period, including applicable reserve requirements required by the regional reliability entity to which the Company belongs.

On-Peak kW-Day

On-Peak kW-Day is the Customer's On-Peak kW, the highest average load in kW during any fifteen minute interval during the Retail On-Peak Period during the time between regular meter readings adjusted for any applicable reserve requirement required by the regional reliability entity to which the Company belongs, times the number of days in the Billing Period. Except as noted below, the On-Peak kW-Day serves as the billing determinant for the Contingency Supply Contracted Capacity Charge. For Customers in the Self-Generating Customer Group, the billing determinant for the Contingency Supply Contracted Capacity Charge will be the summation of the highest average load in kW during any fifteen minute interval on each calendar day in the Billing Period.

CONTRACTED CAPACITY CHARGE

The Contracted Capacity Charge, a monthly charge, will be determined and filed in the Contingency Supply Informational Filing. The Contracted Capacity Charge will be developed by taking the costs of Contracted Capacity required to serve forecasted Peak Demand Capacity Requirements by month plus any Contracted Capacity Adjustment Factor amounts reflecting an over or under recovery of previous month(s) cost, and dividing the costs by projected On-Peak kW-Day. The monthly Contracted Capacity Adjustment Factor may be limited if the resulting amount is more than 25% of the base monthly Contingency Supply Capacity Cost for the Filing Month. This mechanism is intended to ensure that in the event significant amounts of load switch from service under Rider RTP-L, the resultant load will not be significantly impacted. Any Contracted Capacity Adjustment Factor costs so limited shall be recovered in subsequent monthly Contracted Capacity Adjustment Factor(s), with interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1), over an appropriate recovery period.

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$CCC_{\text{On-Pk kW-Day}} = [(CSCC + CCAF) / EOPD]$
Where:

$CCC_{\text{On-Pk kW-Day}}$ = Contracted Capacity Charge is determined by taking the costs of Contracted Capacity in effect or estimated to be in effect for the applicable month, plus Contracted Capacity Adjustment Factor, divided by the projected capacity requirements for the applicable month. The charge is applied based upon the Customer's On-Peak kW-Day as defined within this Rider.

CSCC = Contingency Supply Capacity Costs are the costs the Company incurs and/or projected to incur for Contracted Capacity, by month.

CCAF = Contracted Capacity Adjustment Factor represents an addition to or an offset to the Contracted Capacity costs for Rider RTP-L Customers to reflect over- or under-recovery of actual Contracted Capacity costs. Any over- or under-recovery of actual Contracted Capacity costs may be amortized to minimize impacts, with interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1).

EOPD = Estimated On-Peak Demand, in On-Peak kW-Day, required to serve Customer load for the applicable month.

To ensure adequate recovery of Contracted Capacity costs, Customers taking power and energy service under Rider RTP-L will be assessed a Capacity Cost Reimbursement, for the remaining duration in the applicable Capacity Obligation Period, if the Customer discontinues service under Rider RTP-L. If the Contracted Capacity is not utilized to serve new Rider RTP-L load, the Company will use a best efforts approach to re-sell unneeded Contracted Capacity into the market which will flow through the Contracted Capacity Adjustment Factor.

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Customers that notify Company of their intent to switch from Rider RTP-L to a different supply service by May 1 prior to each Summer Capacity Obligation Period, and provide a date of switch occurring during the Summer Capacity Obligation Period, shall not be required to pay the Capacity Cost Reimbursement provided the switch from Rider RTP-L occurs on the given switch date. Customers that switch before said date will be required to pay the Contracted Capacity Charge through said switch date. Customers that do not switch on their given switch date and remain on Rider RTP-L shall be subject to the applicable Capacity Cost Reimbursement based on the remaining duration of the applicable Capacity Obligation Period should Customer subsequently switch from Rider RTP-L service.

ANCILLARY-RELATED COSTS

The cost for ancillary services to serve Rider RTP-L Customers will be recovered based upon the recovery mechanism used by the MISO to recover ancillary costs.

Ancillary Services Demand-related Costs

Any demand-related ancillary services charge under the Transmission Provider's FERC-approved tariffs will be recovered as follows:

$$ASC_{kW-day} = [ASDC_{kW-day} + ASDADJF_{kW-day}]$$

Where:

ASC_{kW-day} = Ancillary Services Charge, for Rider RTP-L Customers as determined under the Transmission Provider's FERC-approved tariffs, in \$/kW-day, rounded to the nearest \$0.001, based on the Customer's Coincident Peak Demand, at the time of the peak system load occurring in the Billing Period times the number of days of service in the Billing Period.

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$ASDC_{kW-day} =$ Ancillary Services Demand Costs are the sum of the applicable daily demand charges pursuant to the Transmission Provider's FERC-approved tariffs, expressed in \$/kW-day, rounded to the nearest \$0.001.

$ASDADJF_{kW-day} =$ Ancillary Services Demand Adjustment Factor, expressed in \$/kW-day, rounded to the nearest \$0.001, represents an addition to or an offset to the Ancillary Services Demand cost for Rider RTP-L to reflect over- or under-recovery of actual Ancillary Services costs, including any applicable prior period adjustments implemented pursuant to the Transmission Provider's FERC-approved tariffs. Any over- or under-recovery of actual ancillary services demand costs may be amortized to minimize impacts.

Ancillary Services Energy-related Costs

Any ancillary services energy-related charge under the Transmission Provider's FERC-approved tariffs will be recovered as follows:

$ASC_{kWh} = [ASEC_{kWh} + ASADJF_{kWh}]$
Where:

$ASC_{kWh} =$ Ancillary Services Charge, for Rider RTP-L Customers as determined under the Transmission Provider's FERC-approved tariffs based on the energy, in \$/kWh, rounded to the nearest \$0.00001, to be applied to each kWh of Customer's kWh occurring in the Billing Period.

$ASEC_{kWh} =$ Ancillary Services Energy-related Costs are the sum of the applicable kWh-based charges for pursuant to the Transmission Provider's FERC-approved tariffs, expressed in \$/kWh, rounded to the nearest \$0.00001.

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ASADJF_{kWh} = Ancillary Services Adjustment Factor, expressed in \$/kWh, rounded to the nearest \$0.00001, represents an addition to or an offset to the Ancillary Services kWh cost for Rider RTP-L Customers to reflect over- or under-recovery of actual Ancillary Services costs, including any applicable prior period adjustments implemented pursuant to the Transmission Provider's FERC-approved tariffs. Any over- or under-recovery of actual ancillary services kWh costs may be amortized to minimize impacts.

MARKET-RELATED SETTLEMENT COSTS

The costs for market-related settlement costs to serve Rider RTP-L Customers will be recovered based upon the recovery mechanism used by the MISO to recover settlement costs.

Market Settlement Costs

The Company will submit a good faith nomination at least a day-ahead of expected hourly energy usage to MISO for load on Rider RTP-L, which will be offset by anticipated hourly energy generation provided by Qualifying Facilities under Rider QF – Qualifying Facilities (Rider QF). The Day Ahead LMP (DA), as that term is used in the MISO tariffs, will be applied to such nomination. Differences between energy used versus the day-ahead nominations shall be settled by the MISO at the Ex Post LMPs used for settlement transactions in the Real-Time Energy Market (RT) per MISO tariffs and will include applicable Revenue Sufficiency Guarantee (RSG) charges. Since certain market settlement costs, such as RSG charges, are not available in real-time, the Market Settlement Adjustment is not applied to the respective Rider RTP-L usage until the Market Settlement Adjustment factor has been filed with the Commission. This will result in a lag in application. For example, market settlement costs for January will not be known until February, and the Company will file the January Market Settlement Adjustment factor in February. The filed Market Settlement Adjustment would be applied to the applicable Rider RTP-L January usage which would be shown and due on the Customer's March bill. Other market settlement costs in addition to RSG may apply which will be recovered under this factor. Market settlement costs under the Transmission Provider's FERC-approved tariffs will be recovered as follows:

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$$MSA_{kWh} = [MSRSG_{kWh} + MSE_{kWh} + MSC_{kWh} + SADJ_{kWh}]$$

Where:

MSA_{kWh} = Market Settlement Adjustment, for Rider RTP-L Customers billed under the Transmission Provider's FERC-approved tariffs based on market settlement costs incurred under the MISO Delivery Point for Rider RTP-L Customers.

$MSRSG_{kWh}$ = Market Settlement RSG factor represents a recovery of RSG costs applied by the MISO to the hourly settlement of load under the MISO Delivery Point for Rider RTP-L Customers.

MSE_{kWh} = Market Settlement Energy factor represents a recovery of the difference between energy related revenue and energy related costs, including the difference between hourly DA prices and RT prices charged to Rider RTP-L Customers, and differences in costs and revenues resulting from accepting energy from Rider QF Customers, expressed as a monthly cents/kWh factor.

MSC_{kWh} = Market Settlement Costs factor represents a recovery of any other market settlement costs incurred under the MISO Delivery Point for Rider RTP-L Customers, expressed as a monthly cents/kWh factor.

$SADJ_{kWh}$ = Settlement Adjustment may be included in the Market Settlement Adjustment as an addition to or an offset to reflect over- or under-recovery of actual Market Settlement costs, including any applicable prior period adjustments for market settlement costs implemented pursuant to the Transmission Provider's FERC-approved tariffs. Any over- or under-recovery of actual market settlement energy costs may be amortized to minimize impacts or collected through the Market Value Adjustment as appropriate.

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